

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,794	--	--	3,158	309	-227	5	8,719	309	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,876	0	520	13	477	--	494	239	582	1,571
Pentanes Plus	225	0	--	10	-74	--	44	87	1	29
Liquefied Petroleum Gases	1,651	--	520	3	551	--	450	152	581	1,542
Ethane/Ethylene	729	--	5	--	185	--	-3	--	--	923
Propane/Propylene	591	--	369	--	261	--	296	--	504	422
Normal Butane/Butylene	123	--	156	3	75	--	146	33	68	110
Isobutane/Isobutylene	207	--	-10	--	30	--	12	119	10	87
Other Liquids	--	114	--	445	-1,782	65	-47	-1,651	513	29
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	114	--	5	152	117	7	276	105	0
Hydrogen	--	--	--	--	--	119	--	119	--	0
Oxygenates (excluding Fuel Ethanol)	--	78	--	1	--	7	12	0	74	0
Renewable Fuels (including Fuel Ethanol)	--	36	--	4	152	-10	-5	156	32	0
Fuel Ethanol	--	22	--	--	150	-4	-3	139	32	0
Renewable Fuels Except Fuel Ethanol	--	15	--	4	3	-6	-2	18	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	431	19	--	-34	166	289	29
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	9	-1,953	-51	-20	-2,094	119	0
Reformulated	--	--	--	--	-539	122	14	-432	1	0
Conventional	--	--	--	9	-1,414	-174	-34	-1,662	117	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,388	206	-1,722	69	153	--	2,320	3,468
Finished Motor Gasoline	--	--	2,107	--	-307	55	27	--	408	1,421
Reformulated	--	--	420	--	--	-137	--	--	--	283
Conventional	--	--	1,687	--	-307	193	27	--	408	1,139
Finished Aviation Gasoline	--	--	6	--	-5	--	-1	--	--	2
Kerosene-Type Jet Fuel	--	--	848	--	-483	--	66	--	92	208
Kerosene	--	--	14	--	--	--	1	--	0	13
Distillate Fuel Oil	--	--	2,806	11	-928	14	13	--	1,106	783
15 ppm sulfur and under ⁷	--	--	2,544	--	-851	14	26	--	963	718
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	90	--	-6	--	-7	--	74	17
Greater than 500 ppm sulfur	--	--	172	11	-70	--	-5	--	69	49
Residual Fuel Oil ⁸	--	--	192	102	39	--	44	--	280	9
Less than 0.31 percent sulfur	--	--	31	33	--	--	22	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	9	19	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	151	50	39	--	20	--	NA	NA
Petrochemical Feedstocks	--	--	260	33	--	--	7	--	--	286
Naphtha for Petro. Feed. Use	--	--	141	28	--	--	0	--	--	169
Other Oils for Petro. Feed. Use	--	--	119	5	--	--	7	--	--	117
Special Naphthas	--	--	37	18	-2	--	9	--	--	45
Lubricants	--	--	136	29	-24	--	-25	--	66	99
Waxes	--	--	3	1	--	--	-1	--	0	4
Petroleum Coke	--	--	489	11	--	--	6	--	358	136
Marketable	--	--	373	11	--	--	6	--	358	20
Catalyst	--	--	116	--	--	--	--	--	--	116
Asphalt and Road Oil	--	--	82	--	-12	--	5	--	8	56
Still Gas	--	--	356	--	--	--	--	--	--	356
Miscellaneous Products	--	--	52	--	--	--	2	--	1	49
Total	7,670	114	7,908	3,822	-2,718	-93	605	7,307	3,724	5,067

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M, "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report", EIA-812, "Monthly Product Pipeline Report", EIA-813, "Monthly Crude Oil Report", EIA-814, "Monthly Imports Report", EIA-815, "Monthly Bulk Terminal and Blender Report", EIA-816, "Monthly Natural Gas Liquids Report", EIA-817, "Monthly Tanker and Barge Movements Report", and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.